

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January 1999**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,954	—	8,308	396	67	0	14,483	107	0
Natural Gas Liquids and LRGs	1,656	508	230	—	-815	—	455	76	2,678
Pentanes Plus	279	—	76	—	-3	—	140	1	218
Liquefied Petroleum Gases	1,377	508	154	—	-812	—	315	75	2,460
Ethane/Ethylene	565	27	14	—	-24	—	0	0	631
Propane/Propylene	488	553	121	—	-565	—	0	50	1,677
Normal Butane/Butylene	154	-85	10	—	-211	—	210	25	55
Isobutane/Isobutylene	170	13	8	—	-12	—	106	0	97
Other Liquids	277	—	567	—	93	—	687	52	12
Other Hydrocarbons/Oxygenates	308	—	88	—	-12	—	364	43	0
Unfinished Oils	—	—	328	—	3	—	319	0	6
Motor Gasoline Blend. Comp.	-31	—	152	—	104	—	8	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-4	0	6
Finished Petroleum Products	87	16,059	1,076	—	402	—	—	660	16,160
Finished Motor Gasoline	87	7,809	289	—	426	—	—	130	7,630
Reformulated	—	2,370	195	—	70	—	—	1	2,494
Oxygenated	560	101	0	—	5	—	—	1	655
Other	-473	5,338	94	—	351	—	—	128	4,481
Finished Aviation Gasoline	—	22	0	—	5	—	—	0	17
Jet Fuel	—	1,603	111	—	18	—	—	26	1,670
Naphtha-Type	—	(s)	(s)	—	(s)	—	—	1	(s)
Kerosene-Type	—	1,603	111	—	18	—	—	25	1,670
Kerosene	—	119	3	—	-4	—	—	(s)	125
Distillate Fuel Oil	—	3,200	286	—	-268	—	—	117	3,637
0.05 percent sulfur and under	—	2,023	157	—	-56	—	—	34	2,201
Greater than 0.05 percent sulfur ...	—	1,177	130	—	-212	—	—	83	1,436
Residual Fuel Oil	—	778	191	—	-13	—	—	133	849
Naphtha For Petro. Feed. Use	—	254	56	—	2	—	—	0	308
Other Oils For Petro. Feed. Use	—	225	84	—	-10	—	—	0	319
Special Naphthas	—	58	8	—	3	—	—	3	59
Lubricants	—	172	16	—	8	—	—	24	155
Waxes	—	22	1	—	-3	—	—	3	23
Petroleum Coke	—	720	1	—	50	—	—	219	452
Asphalt and Road Oil	—	389	29	—	189	—	—	4	225
Still Gas	—	634	0	—	0	—	—	0	634
Miscellaneous Products	—	53	(s)	—	-3	—	—	(s)	55
Total	7,974	16,567	10,181	396	-254	0	15,625	896	18,850

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."